



**Hydraulic Fracturing and Water Resources:
Separating the Frack from the Fiction
Executive Summary
Heather Cooley and Kristina Donnelly**

June 2012

Hydraulic Fracturing and Water Resources: Separating the Frack from the Fiction

June 2012

Authors:

Heather Cooley
Kristina Donnelly

Editors:

Nancy Ross
Paula Luu



Pacific Institute

654 13th Street, Preservation Park
Oakland, California 94612
www.pacinst.org
Phone: 510.251.1600
Facsimile: 510.251.2203

© Copyright 2012. All Rights Reserved

ISBN: 1-893790-40-1

ISBN 13: 978-1-893790-40-7

Cover credit: © **Andrewmits**/Dreamstime.com

About the Pacific Institute

The Pacific Institute is one of the world's leading nonprofit research and policy organizations working to create a healthier planet and sustainable communities. Based in Oakland, California, we conduct interdisciplinary research and partner with stakeholders to produce solutions that advance environmental protection, economic development, and social equity – in California, nationally, and internationally. We work to change policy and find real-world solutions to problems like water shortages, habitat destruction, global warming, and environmental injustice. Since our founding in 1987, the Pacific Institute has become a locus for independent, innovative thinking that cuts across traditional areas of study, helping us make connections and bring opposing groups together. The result is effective, actionable solutions addressing issues in the fields of freshwater resources, climate change, environmental justice, and globalization. More information about the Institute and our staff, directors, funders, and programs can be found at www.pacinst.org.

About the Authors

Heather Cooley

Heather Cooley is the co-director of the Pacific Institute Water Program. Her research addresses the connections between water and energy, sustainable water use and management, and the hydrologic impacts of climate change. Ms. Cooley is a recipient of the Environmental Protection Agency's Award for Outstanding Achievement and serves on the Executive Board of the California Urban Water Conservation Council. She also serves on the California Commercial, Industrial, and Institutional Task Force. Ms. Cooley received a B.S. in Molecular Environmental Biology and an M.S. in Energy and Resources from the University of California at Berkeley.

Kristina Donnelly

Kristina Donnelly is a research associate with the Pacific Institute Water Program. Her research addresses the social, economic, and policy implications for water conservation; conflict and conflict resolution/management over transboundary water resources; water policy and environmental justice in the Middle East; and soft path water planning. Ms. Donnelly received a B.S. in Mathematics from American University and an M.S. in Natural Resources and Environment from the University of Michigan. She was the 2008/09 Sea Grant Fellow with the Great Lakes Commission in Michigan and worked most recently at the Center for Transboundary Water Management at the Arava Institute for Environmental Studies in southern Israel conducting and implementing transboundary water research, projects, and educational opportunities between Israelis, Jordanians, Palestinians, and other nationalities.

Acknowledgements

This report was funded by The 11th Hour Project. We thank them for their generosity. We also want to thank all those who have offered ideas, data, information, and/or comments on the report, including Kate Sinding (Natural Resources Defense Council), Laura Belanger (Western Resource Advocates), Deborah Goldberg (Earthjustice), Wilma Subra (Subra Company), Lee Fuller (International Petroleum Association of America), and the Groundwater Protection Council. We also thank Nancy Ross and Paula Luu of the Pacific Institute for their help with editing, formatting, and producing the report. Conclusions are our own and not those of the funders or reviewers.

Table of Contents

Executive Summary.....	3
Introduction.....	6
Natural Gas.....	8
Overview of Hydraulic Fracturing.....	12
Concerns Associated with Hydraulic Fracturing Operations.....	12
Water Resource Challenges.....	15
Water Withdrawals.....	15
Groundwater Contamination Associated with Well Drilling and Production.....	17
Wastewater Management.....	23
Truck Traffic.....	25
Surface Spills and Leaks.....	28
Stormwater Management.....	28
Conclusions.....	29

Figures

Figure 1. Types of natural gas, including non-associated gas, tight gas, associated gas, shale gas, and coalbed methane.....	8
Figure 2. U.S. natural gas production (trillion cubic feet) by source, 1990-2035.....	9
Figure 3. U.S. shale gas plays.....	10
Figure 4. U.S. tight gas plays.....	11
Figure 5. U.S. coalbed methane plays.....	11
Figure 6. Key concerns identified by interviewees.....	13
Figure 7. Fracking operation in rural area.....	14
Figure 8. Examples of shale and water table depth.....	19
Figure 9. USGS scientists collecting water samples from discrete fractures.....	20
Figure 10. Sample fracturing fluid composition, by weight, from the Marcellus Shale region...	21
Figure 11. Temporary storage pond used in hydraulic fracturing.....	24
Figure 12. Trucks at hydraulic fracturing operations in Virginia.....	26

Tables

Table 1. Water requirements for hydraulic fracturing, by shale plays in Texas.....	16
Table 2. Truck traffic estimates for vertical and horizontal wells.....	26

Executive Summary

Natural gas has been touted by some as a key “bridge fuel” that will transition the United States toward a more low-carbon energy economy. Energy analysts, including the United States Energy Information Administration (U.S. EIA), project that the United States will become increasingly reliant on natural gas. According to U.S. EIA estimates released in January 2012, natural gas production is projected to increase by nearly 30% over the next 25 years, from 22 trillion cubic feet in 2010 to 28 trillion cubic feet in 2035.¹ The growth in natural gas production is driven by a dramatic increase in domestic shale gas production, and by 2021, the United States is projected to be a net exporter of natural gas.

Although extracting natural gas from unconventional sources is more complex and costly than conventional natural gas recovery, technological improvements have made extraction from unconventional sources more economically viable in recent years. In particular, the combination of horizontal drilling and hydraulic fracturing has greatly increased the productivity of natural gas wells. These new techniques, however, have raised concerns about the adverse environmental and social impacts of these practices, especially related to impacts on water resources.

Hydraulic fracturing, or fracking, refers to the process by which a fluid – a mix of water, sand, and chemical additives – is injected into wells under high pressure to create cracks and fissures in rock formations that improve the production of these wells. Hydraulic fracturing was first developed in the early 20th century but was not commercially applied until the mid-to-late 1940s. Hydraulic fracturing is standard practice for extracting natural gas from unconventional sources, including coalbeds, shale, and tight sands, and is increasingly being applied to conventional sources to improve their productivity. It has been reported that hydraulic fracturing is used on 90% of all oil and gas wells drilled in the United States, although insufficient data are available to confirm this estimate.²

Hydraulic fracturing has generated a tremendous amount of controversy in recent years. There are daily media reports on this topic from outlets across the United States and in a host of other countries, including Canada, South Africa, Australia, France, and England. It is hailed by some as a game-changer that promises increased energy independence, job creation, and lower energy prices. Others are calling for a temporary moratorium or a complete ban on hydraulic fracturing due to concern over environmental, social, and public health concerns.

To better identify and understand what the key issues are, the Pacific Institute conducted extensive interviews with a diverse group of stakeholders, including representatives from state and federal agencies, academia, industry, environmental groups, and community-based organizations from across the United States. This paper provides a short summary of the key issues identified in the interviews and in an initial assessment and synthesis of existing research.

¹ U.S. Energy Information Administration (U.S. EIA). 2012. *Annual Energy Outlook 2012 Early Release Overview*. [http://www.eia.gov/forecasts/aeo/er/pdf/0383er\(2012\).pdf](http://www.eia.gov/forecasts/aeo/er/pdf/0383er(2012).pdf).

² Carrillo, V. 2005. *Testimony Submitted by Victor Carrillo, Chairman, Texas Railroad Commission Representing the Interstate Oil and Gas Compact Commission*. <http://archives.energycommerce.house.gov/reparchives/108/Hearings/02102005hearing1428/Carrillo.pdf>.

It especially examines the impacts of hydraulic fracturing and unconventional natural gas extraction on water resources and identifies areas where more information is needed. Our focus throughout the report is on shale gas, although we discuss other unconventional natural gas sources where information is readily available. For the purpose of this report, we use a broad definition of hydraulic fracturing to include impacts associated with well construction and completion, the hydraulic fracturing process itself, and well production and closure.

Despite the diversity of viewpoints among those interviewed, there was surprising agreement about the range of concerns and issues associated with hydraulic fracturing. Interviewees identified a broad set of social, economic, and environmental concerns, foremost among which are impacts of hydraulic fracturing on the availability and quality of water resources. In particular, key water-related concerns identified by the interviewees included (1) water withdrawals; (2) groundwater contamination associated with well drilling and production; (3) wastewater management; (4) truck traffic and its impacts on water quality; (5) surface spills and leaks; and (6) stormwater management.

Much of the media attention about hydraulic fracturing and its risk to water resources has centered on the use of chemicals in the fracturing fluids and the risk of groundwater contamination. The mitigation strategies identified to address this concern have centered on disclosure and, to some extent, the use of less toxic chemicals. Risks associated with fracking chemicals, however, are not the only issues that must be addressed. Indeed, interviewees more frequently identified the overall water requirements of hydraulic fracturing and the quantity and quality of wastewater generated as key issues.

Most significantly, a lack of credible and comprehensive data and information is a major impediment to identify or clearly assess the key water-related risks associated with hydraulic fracturing and to develop sound policies to minimize those risks. Due to the nature of the business, industry has an incentive to keep the specifics of their operations secret in order to gain a competitive advantage, avoid litigation, etc. Additionally, there are limited number of peer-reviewed, scientific studies on the process and its environmental impacts. While much has been written about the interaction of hydraulic fracturing and water resources, the majority of this writing is either industry or advocacy reports that have not been peer-reviewed. As a result, the discourse around the issue is largely driven by opinion. This hinders a comprehensive analysis of the potential environmental and public health risks and identification of strategies to minimize these risks.

Finally, the dialog about hydraulic fracturing has been marked by confusion and obfuscation due to a lack of clarity about the terms used to characterize the process. For example, the American Petroleum Institute, as well as other industry groups, using a narrow definition of fracking, argues that there is no link between their activities and groundwater contamination, despite observational evidence of groundwater contamination in Dimock, Pennsylvania and Pavillion, Wyoming that appears to be linked to the integrity of the well casings and of wastewater storage. Additional work is needed to clarify terms and definitions associated with hydraulic fracturing to support more fruitful and informed dialog and to develop appropriate energy, water, and environmental policy.